

1 **Biomass volatiles reforming by integrated pyrolysis and plasma-**  
2 **catalysis system for H<sub>2</sub> production: Understanding roles of**  
3 **temperature and catalyst**

4 Zhicheng Xu<sup>a</sup>, Ningbo Gao<sup>a,\*</sup>, Yan Ma<sup>a</sup>, Weitao Wang<sup>b</sup>, Cui Quan<sup>a</sup>, Xin Tu<sup>b</sup>,  
5 Norbert Miskolczi<sup>c</sup>

6 <sup>a</sup>Xi'an Key Laboratory of Solid Waste Recycling and Resource Recovery, School of Energy and  
7 Power Engineering, Xi'an Jiaotong University, Xi'an, 710049, China

8 <sup>b</sup>Department of Electrical Engineering and Electronics, University of Liverpool, Liverpool, L69 3GJ,  
9 UK

10 <sup>c</sup>Faculty of Engineering, MOL Department of Hydrocarbon and Coal Processing, Institute of Chemical  
11 Engineering and Process Engineering, University of Pannonia, Veszprém, Hungary

12 [nbogao@xjtu.edu.cn](mailto:nbogao@xjtu.edu.cn) (corresponding author)

13  
14 **Abstract:** Biomass utilization is considered a carbon-neutral way to simultaneously  
15 tackle the energy crisis and environmental contamination. Challenges still exist to  
16 hinder its application, such as low products yield, tar blockage, harsh condition and  
17 inferior stability. This paper aims to study whether the newly developed integrated  
18 pyrolysis and plasma-catalysis system can be applied into practice of H<sub>2</sub> production  
19 from real biomass volatiles, and to understand roles of temperature and catalyst. The  
20 experiments were performed in a two-stage reactor embedded with a coaxial dielectric  
21 barrier discharge plasma zone. Impacts of operating conditions (i.e. discharge power,  
22 steam input, heat supply and catalyst packing) on H<sub>2</sub> production were investigated. The  
23 results show that proper input of discharge power and steam can promote H<sub>2</sub> production.  
24 Heating supply is recognized as two different effects on plasma-only and plasma-  
25 catalysis systems, since reaction temperature elevation acts as inhibitor to plasma  
26 characters and cut down the contribution of plasma reforming. After packing bimetallic  
27 Ni-Fe/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> catalyst into plasma, optimal 47.65 mmol/g of H<sub>2</sub> can be attained at  
28 reforming temperature of 500°C, with synergy effects observed. Plasma-catalysis  
29 system also outperformed in tar cracking, tar elimination and stability test, attributed to

30 plasma assistance. This work provides an alternative to construct a new plasma-  
31 catalysis process for H<sub>2</sub> production from biomass volatiles or to couple plasma  
32 technology with existing biomass conversion industries for preferable energy and fuel  
33 production, highlighting its promising commercialization prospects.

34 **Keywords:** Non-thermal plasma, biomass utilization, plasma-catalysis reforming,  
35 hydrogen production, catalyst stability

36

## 37 **1. Introduction**

38 How to tackle the energy crisis and environmental contamination has been a major  
39 concern hindering social development. Not only can using exhaustible fossil fuels  
40 threaten global energy security, but the emission of greenhouse gases will exacerbate  
41 climate change and ecological environment damage[1-3]. As a promising sustainable  
42 energy, biomass has come into public view owing to its broad sources, which furnishes  
43 around 15% energy consumption worldwide[4]. Appropriate utilization of biomass  
44 energy can achieve a carbon-neutral process or even a carbon sink, thanks to its ability  
45 to capture carbon dioxide from atmosphere during growth[5, 6]. Various technological  
46 means have been applied to biomass utilization for energy and valued material  
47 production such as, direct combustion[7], gasification[8], liquefaction[9],  
48 carbonization[10] and fermentation[11], etc. Hydrogen is perceived as an ideal next-  
49 generation energy carrier because of its high energy capacity and pollution-free  
50 utilization pathways[12-14]. A series of chemicals for example, methanol, ethanol and  
51 dimethylether (DME), etc., can be produced by using hydrogen as raw feedstock[15-  
52 17]. Therefore, hydrogen production from biomass pyrolysis/gasification can be  
53 deemed as a potential solution from both energy production and environmental

54 protection points of view.

55 Extensive researches have been devoted into the field of biomass  
56 pyrolysis/gasification in terms of feedstocks, facilities, operation parameters,  
57 conversion processes and products distribution, etc[18-20]. For purpose of its  
58 commercial development, tar contamination and high energy consumption are two  
59 major target problems to be settled. It is reported that tar with complex heavy  
60 hydrocarbons can vary in concentration from 1 g/Nm<sup>3</sup> to 100 g/Nm<sup>3</sup>, which could clog  
61 downstream equipment[21]. Thereby, coupling biomass pyrolysis and catalytic steam  
62 reforming was developed to promote the products quality, where the attendant problems  
63 lie in the catalysts selection and performance optimization[22]. Instead of noble metals,  
64 nickel-based catalysts are highly favored in the processes of pyrolysis and reforming of  
65 biomass, due to its low cost and decent catalytic performance[23]. For example, Yao et  
66 al. achieved H<sub>2</sub> production from biomass using a two-stage fixed bed reactor coupling  
67 pyrolysis-gasification process with Ni-biochar catalyst at 900°C[24]. Whereas,  
68 relatively high temperature is of great necessity to ensure favorable catalytic  
69 performance, resulting in high energy demand and catalyst sintering. Bimetallic  
70 catalysts were turned out to be an effective approach for catalytic performance  
71 enhancement, among which Ni-Fe is believed to be profitable in tar reforming[25, 26].  
72 Besides, severe coke deposition could lead to rapid catalyst deactivation and following  
73 system termination, which restrict the stabilization and application.

74 Great interests have been attached into non-thermal plasma (NTP) technology, which  
75 could allow occurrence of thermodynamically unfavorable reactions even at  
76 atmospheric pressure and temperature[27-30]. Highly energetic electrons with 1-10 eV  
77 electron energy can be generated, while a macroscopically mild reaction conditions can  
78 be maintained meanwhile[31, 32]. Energy can be transferred to reactants by collision,

79 leading to avalanche generation of various active species such as free radicals, excited  
80 atoms, ions and molecules, for follow-up reactions. Therefore, NTPs have been broadly  
81 applied to CO<sub>2</sub> conversion[33], ammonia synthesis[16], hydrocarbons cracking as well  
82 as tar reforming[34], etc. However, prominent problems were noticed in its low  
83 conversion efficiency and products selectivity, which could be properly solved by  
84 combining heterogenous catalyst with NTPs to make use of their synergy effects[35].  
85 Dielectric barrier discharge (DBD) is commonly considered the most suitable NTP  
86 reactors to couple with catalyst, which possesses advantages in its simplicity, scalability  
87 as well as easy packing and collection of catalysts to ensure valid collaboration between  
88 plasma and catalysts[36-38]. Currently, there have been some works regarding plasma  
89 and catalyst for tar reforming processes, in terms of catalysts pretreatment by plasma,  
90 post-plasma-catalysis and in-plasma-catalysis reforming[39-41]. Nevertheless, tar  
91 model compounds including benzene, toluene and naphthalene were usually used for  
92 targets[42, 43]. Researches were rarely reported in aspects of volatiles derived from  
93 real complex biomass or combining biomass thermal conversion with plasma-catalysis  
94 technology, which may present totally dissimilar effectiveness with simulated  
95 compounds. Besides, tail gases out from biomass gasifier are always with high  
96 temperature, and operating conditions has crucial influence on catalysis and plasma  
97 performance, where scarce knowledge can be obtained for reference to date. Therefore,  
98 a comprehensive study is of great significance to understand the role of temperature  
99 and catalyst on plasma-catalysis process for biomass volatiles reforming, achieving  
100 superior performance of energy production from real biomass and further practical  
101 application.

102 This work aims to achieve an optimized H<sub>2</sub> production pathway from complex  
103 biomass pyrolysis/gasification volatiles, and to investigate influential factors of system,

104 providing reference for technology commercialization in fields of biomass utilization  
105 and plasma-based energy conversion. Herein, a novel integrated pyrolysis and plasma-  
106 catalysis system was developed to realize compact processes with subsequent biomass  
107 pyrolysis and plasma-catalysis reforming of volatiles for H<sub>2</sub> production. To understand  
108 roles of temperature and catalyst, different operating parameters including discharge  
109 power, steam input and heat addition, etc., were investigated to find optimal conditions,  
110 with packing  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> supported Ni-Fe bimetallic catalyst into plasma zone. The ability  
111 of tar removal from biomass volatiles and stability of system were also studied with  
112 performance experiments and characterizations to demonstrate the synergy effects  
113 between catalyst and plasma. Further, the proposed mechanisms were elaborated to  
114 highlight promising superiorities and application prospects of this novel system in H<sub>2</sub>  
115 production from complex biomass volatiles.

## 116 **2. Materials and methods**

### 117 **2.1 Materials**

118 As a kind of extensively used and representative biomass, pine sawdust was selected  
119 as the biomass feedstock for hybrid pyrolysis and plasma catalysis system in this study.  
120 The pine sawdust feedstock was processed with an electric shaker to sieve to particle  
121 size of 60 mesh. The proximate analysis of biomass feedstock using a muffle furnace  
122 (FO410C, Yamato, Japan) was conducted according to Chinese standard GB/T 212–  
123 2008 and American standard ASTM D 3172–89(2002). The ultimate analysis was  
124 carried out in an CHNS elemental analyzer (vario EL cube, elementar, Germany) on  
125 dry ash-free basis. The results of proximate analysis and ultimate analysis of biomass  
126 sample are listed in Table S1. The reason why pine sawdust was adopted is that it is one  
127 of the most universally used materials for pyrolysis and/or gasification of biomass in

128 literatures, by which the experimental results could provide practical instruction for the  
129 effects of this study on complex biomass feedstock in real-world cases.

130 The chemicals and reagents employed in this study are displayed as follows:

131 All chemicals and reagents used in this work were analytical grade without further  
132 purification. Nickel nitrate hexahydrate ( $\text{Ni}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$ , CAS: 13478-00-7) and ferric  
133 nitrate nonahydrate ( $\text{Fe}(\text{NO}_3)_3 \cdot 9\text{H}_2\text{O}$ , CAS: 7782-61-8) in purity of 99.99% were used  
134 as precursors of active metals to provide Ni and Fe content for catalyst synthesis,  
135 obtained from Aladdin Biochemical Technology Co., Ltd. (Shanghai, China). The  
136 support of catalyst adopted activated alumina ( $\gamma\text{-Al}_2\text{O}_3$ , Aladdin, 40-60 mesh,  
137 CAS:1302-74-5). A water purification system (UPD-I-10T, ULUPURE, Chengdu,  
138 China) was employed to supply the deionized and ultrapure water used during  
139 experiment.

## 140 **2.2 Catalyst preparation**

141 In this work, a bimetallic catalyst was prepared through incipient wetness  
142 impregnation method to load the active metals Ni and Fe onto support material  $\gamma\text{-Al}_2\text{O}_3$ ,  
143 with 15 wt% total metal loading weight ratio and 3:1 Ni-Fe ratio. The ratios were  
144 determined considering previous studies because those conditions were decent for  
145 catalyst fabrication and performance. Also, this study was meant to investigate the  
146 effects of temperature and catalyst on integrated pyrolysis and plasma catalysis system  
147 for biofuel production, instead of catalysts screen, design or optimization.

148 (i) The  $\gamma\text{-Al}_2\text{O}_3$  support was processed through pretreatment with incipient wetness  
149 volume of pure water according to previously reported method[44]. Then, the specific  
150 amount of nickel nitrate hexahydrate and ferric nitrate nonahydrate (i.e. as 3:1 Ni-Fe  
151 weight ratio) were added and dissolved in deionized water to prepare precursor solution

152 in incipient wetness volume of used  $\gamma$ -Al<sub>2</sub>O<sub>3</sub>. (ii) The nitrate salt solution was gradually  
153 dripped into support particles with moderate stirring to make them thoroughly mixed,  
154 until all the  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> particles were evenly soaked. (iii) The resulting slurry was kept  
155 continuously stirring at 60°C for 2 hr to ensure complete mixture, which was then aged  
156 overnight (nearly 10 hr) at room temperature. (iv) Next, the resulting catalyst was dried  
157 in oven at 105°C for 6 hr, following by the calcination in a muffle furnace at 600°C for  
158 3 hr with 5°C/min heating rate. (v) The catalyst was then sieved to ensure 40-60 mesh  
159 particulate form used in experiments. Eventually, the calcined catalyst was reduced in  
160 15 vol% H<sub>2</sub>/Ar mixed gas with flow rate of 100 ml/min prior to use (600°C, 3 hr,  
161 5°C/min heating rate). The as-prepared Ni-Fe bimetallic catalyst with  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> support  
162 after reduction will be known as fresh catalyst hereafter, which is denoted as Ni-Fe/ $\gamma$ -  
163 Al<sub>2</sub>O<sub>3</sub>.

### 164 **2.3 Experimental system and procedures**

165 The novel integrated pyrolysis and plasma-enhanced catalysis system was mainly  
166 designed and assembled based on a two-stage fixed reactor system, illustrated as  
167 schematic diagram in Fig. 1. A 700 mm-long quartz tube, with 25 mm in O.D. and 18  
168 mm in I.D., was adopted to achieve serial processes integrating biomass pyrolysis and  
169 plasma-catalysis reforming of volatiles in one system. Biomass sample was put into a  
170 quartz crucible with a certain amount of quartz wool above, which was hung in the  
171 middle of upper stage. Lower quartz tube served as the dielectric barrier to construct a  
172 cylindrical DBD plasma apparatus, where plasma can be turned on and off. Accordingly,  
173 biomass pyrolysis was accomplished in the top stage, while the bottom stage was  
174 applied to carry out plasma-catalysis reforming reaction, where the temperature can be  
175 controlled by first and second electric furnace respectively.

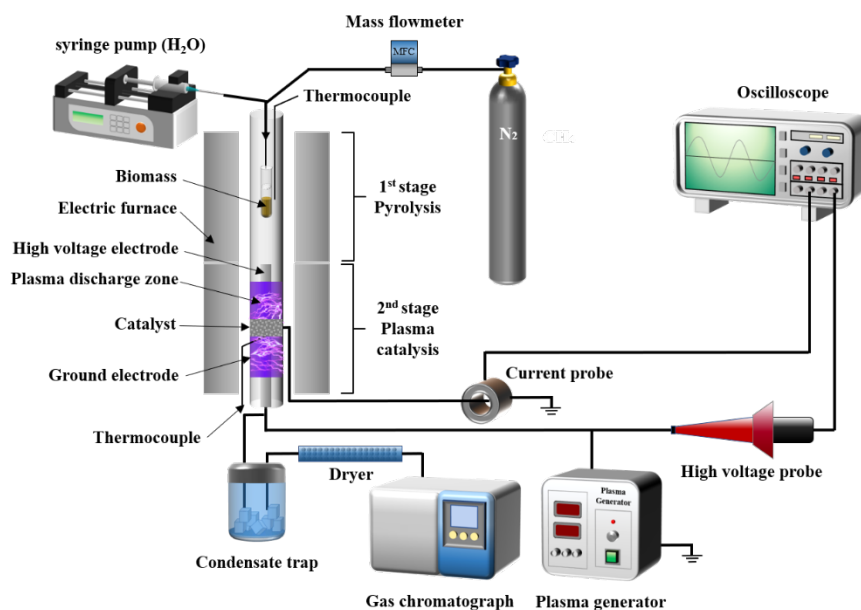


Fig. 1 Schematic diagram of integrated pyrolysis and plasma-catalysis system

For DBD plasma section, the high voltage electrode was served by a 300 mm-long stainless-steel rod with 15 mm in O.D., fixed along with the axis of quartz reactor. Meanwhile, a stainless-steel mesh with 80 mm in length was wrapped around the outer quartz tube to work as ground electrode. Thereby, the plasma can be generated across a 1.5 mm discharge gap inside the reactor, by using an AC sinusoidal high voltage power supply (CTP-2000K, Coronalab., Nanjing, China) with peak-to-peak voltage of 30 kV and frequency of 10 kHz. The applied voltage and current were measured by a high voltage probe (P6015A, Tektronix, US) and a current monitor (2877, Pearson, US) respectively. A digital oscilloscope (MDO 3054, Tektronix, US, 500 MHz, 2.5 GS/s) installed four channels was adopted for electrical signals recording during plasma commissioned. After installing a capacitor (0.47  $\mu$ F) in series in external discharge circuit, a Q-U Lissajous figure method was applied to obtain the actual discharge power of plasma zone inside the reactor[45, 46]. Q is the measured charge on the external capacitor by a probe, and U is the applied voltage from high voltage probe. Further detailed experimental procedures can be found in S1.2 in supporting information.



## 193 **2.4 Catalyst characterization and coke determination**

194 The specific surface area, pore volume and pore diameter of fresh and used catalysts  
195 were detected by Brunauer-Emmett-Teller (BET) analysis using an instrument of JW-  
196 BK200 (JINGWEIGAobo Ltd., Beijing, China). A Bruker diffractometer (D8  
197 Advance, Bruker Ltd., Germany) and Jade 6 software were used for X-ray diffraction  
198 patterns (XRD) analysis to obtain the crystal structure of fresh and used catalysts, with  
199  $2\theta$  angle from  $10^\circ$  to  $90^\circ$ . The surface morphology and microstructure of fresh and used  
200 catalyst were observed through a field-emission scanning electron microscope  
201 (GeminiSEM 500, Carl Zeiss, Shanghai, China), with utilization of energy dispersive  
202 X-ray (EDX) for element distribution imaging. The details of morphology  
203 characterization for fresh catalyst are shown in Fig. S1, described in supporting  
204 information

205 To determine the coke deposition on the used catalyst, thermo-gravimetric analyzer  
206 (SHIMADZU, Japan) was employed for thermogravimetric analysis (TGA), where  
207 samples were tested under 75 ml/min air flow at a heating rate of  $10^\circ\text{C}/\text{min}$  from room  
208 temperature to  $850^\circ\text{C}$ . Also, an elemental analyzer (vario EL cube, elementar, Germany)  
209 was utilized for coke amount measurement. Raman spectroscopy (DXR2xi, Thermo  
210 Fisher) was carried out to ascertain the carbon species on used catalyst, with 532 nm  
211 laser line as excitation source.

## 212 **2.5 Definitions**

213 The yield and selectivity of gaseous products (i.e.  $\text{H}_2$ ,  $\text{CO}$ ,  $\text{CH}_4$ ,  $\text{CO}_2$  and  $\text{C}_2\text{-C}_3$   
214 hydrocarbons) were calculated as follows:

$$215 \quad Y_{\text{product}}(\text{mmol}/\text{g}_{\text{biomass}}) = \frac{n_{\text{product}}}{m_{\text{biomass}}} \quad (1)$$

216 where  $Y_{\text{product}}$  is the yield of gaseous products.  $n_{\text{product}}$  and  $m_{\text{biomass}}$  represents moles of  
217 products in mmol and mass of biomass in g, respectively.

$$218 \quad S_{\text{product}}(\%) = \frac{n_{\text{product}}}{n_{\text{total}}} \times 100 \quad (2)$$

219 where  $S_{\text{product}}$  is the selectivity of produced gases.  $n_{\text{product}}$  and  $n_{\text{total}}$  is the moles (in mmol)  
220 of specific product and moles of total gaseous products, respectively.

221 When employing plasma and catalyst for reforming process, the synergy capability  
222 (SC) of plasma-catalysis system can be calculated as follows[16, 47]:

$$223 \quad \text{SC} (\%) = \frac{Y_{\text{PC}} - Y_{\text{P}} - Y_{\text{C}}}{Y_{\text{P}} + Y_{\text{C}}} \times 100 \quad (3)$$

224 where SC represents the synergy capability.  $Y_{\text{PC}}$ ,  $Y_{\text{P}}$  and  $Y_{\text{C}}$  denotes the resultant yields  
225 attained in the case of plasma-catalysis, plasma alone and catalyst alone mode,  
226 respectively.

### 227 **3. Results and discussion**

#### 228 **3.1 Roles of temperature and catalyst in integrated system**

229 The major concern of this study is to investigate the roles of temperature and catalyst  
230 of novel hybrid system on biomass volatiles reforming, where the upper pyrolysis stage  
231 was used to produce volatile matters from biomass feedstock. Thereby, according to  
232 the TGA results of pine sawdust in Fig. S2, the volatile matter derived from feedstock  
233 could be completely released at around 650°C. Then, we tested the effect of pyrolysis  
234 temperature on the products output and distribution, plotted as Fig. S3. Only subtle  
235 difference of  $\text{H}_2$  yield between 650°C and 750°C can be observed, but presenting a  
236 distinct increase compared with that at 550°C. As a result, 650°C was fixed as 1<sup>st</sup> stage  
237 temperature for pyrolysis in the following experiment from the  $\text{H}_2$ -enhancing and  
238 energy-saving points of view.

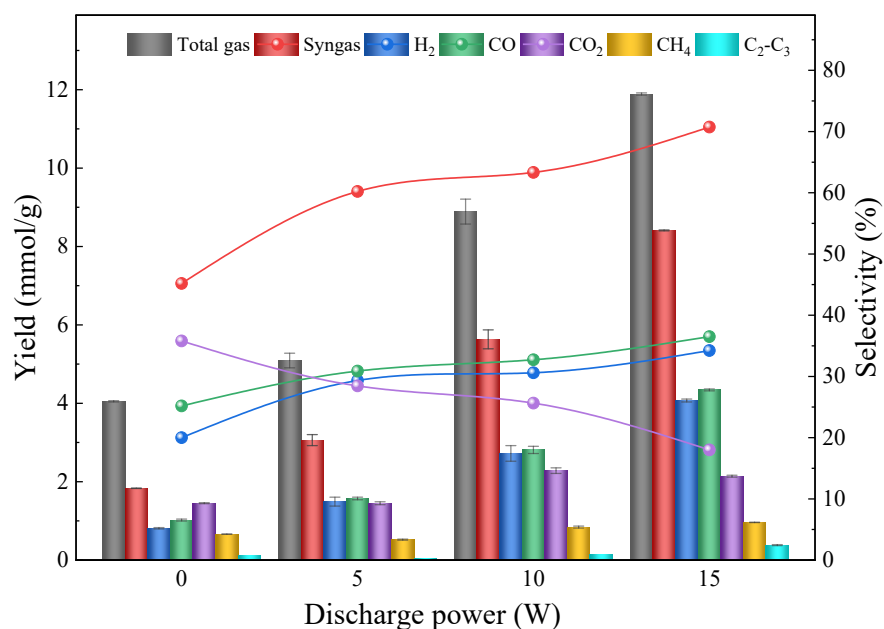
### 239 3.1.1 Influence of plasma discharge power

240 Non-thermal plasma was believed to be a cogent tool for process enhancement for  
241 example, tar reforming[34]. First, experiments without catalyst and steam were carried  
242 out to verify the efficacy of varying plasma discharge power, where the reforming stage  
243 was fixed at room temperature (i.e. without external heating by electric furnace) to  
244 minimize interference to plasma action. Herein, a standard Q-U Lissajous figure  
245 method was adopted to calculate the actual plasma power in discharging zone[45, 46].  
246 In this case, the value can reflect the real power inside reactor by eliminating other  
247 accessories consumption.

248 As can be seen from Fig. 2, introducing plasma was clearly able to promote the yields  
249 of all gaseous products, compared with that in heating-only condition (i.e. 0 W  
250 discharge power). Especially, as for H<sub>2</sub> and CO production, positively varying the  
251 plasma power exhibited more prominent enhancement. With the elevation of power  
252 input to 15 W, H<sub>2</sub> and CO yield increased from 0.81 and 1.02 mmol/g to 4.07 and 4.34  
253 mmol/g, respectively, more than 4 times higher than that before turning on plasma.  
254 While only limited growth of other gases, including CO<sub>2</sub>, CH<sub>4</sub> and C<sub>2</sub>-C<sub>3</sub>, could be  
255 observed with plasma on and rise of power. Whereas, introducing plasma was still not  
256 able to improve the H<sub>2</sub> production to a considerable level compared to traditional  
257 researches using thermochemical route (e.g. 18.7 mmol/g at 800°C with Ni-based  
258 catalyst)[48]. With respect to the selectivity of different gas composition shown as  
259 curves in Fig. 2, the same positive trend of H<sub>2</sub> and CO could be obtained as the plasma  
260 power turning up, resulting in a reasonable increase for syngas selectivity. Inversely,  
261 CO<sub>2</sub> composition among gaseous products kept decreasing with discharging power.

262 Those results are mainly ascribed to the decomposition and reforming of tar and other

263 volatiles from pyrolysis stage. After plasma ignition, the production of energetic  
 264 electrons can contribute to the cleavage of C-C and C-H bonds in hydrocarbon  
 265 compounds to generate reactive species, motivating decomposition and reforming for  
 266 gases yields. As turning up the discharging power, increasingly abundant electrons  
 267 resulted from enhanced microdischarges can provide more reaction channels and  
 268 reactive species to further facilitate the above process. As a result, the yields and  
 269 selectivity of H<sub>2</sub> and CO can be increased by introducing plasma and rising power even  
 270 without heating input. But it was still not favorable enough compared with conventional  
 271 catalytic process in high temperature. Besides, randomness of plasma reforming  
 272 bringing about relatively unsatisfactory H<sub>2</sub> selectivity was an issue to be addressed.  
 273 Considering the specific energy consumption and operational security, it is not  
 274 advisable to increase power input excessively. Therefore, a power input of 15 W was  
 275 determined for the following plasma experiments.

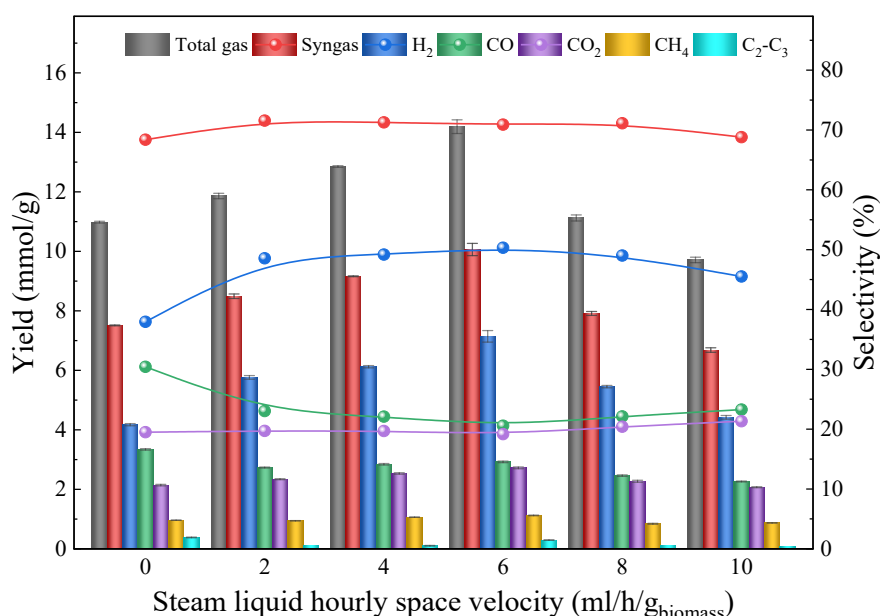


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277 Fig. 2 Effect of discharge power on yields and selectivity of gaseous products (2<sup>nd</sup>  
 278 reforming room temperature; no steam; no catalyst)

279 3.1.2 Influence of steam input

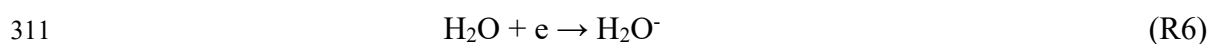
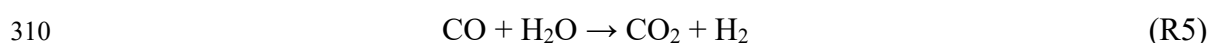
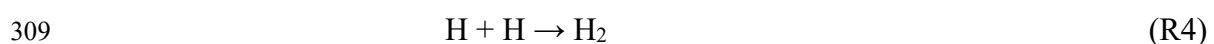
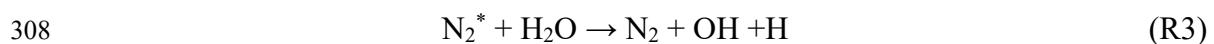
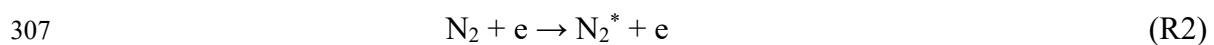
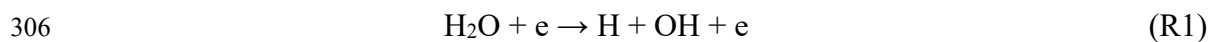
280 It is of great significance to ascertain the effect of steam input on this novel integrated  
 281 system since, in practical engineering of biomass pyrolysis/gasification, there is always  
 282 non-negligible amount of moisture content. Previous studies attested the positive  
 283 function of steam on H<sub>2</sub> production during plasma reforming process[49]. Herein, we  
 284 investigated the influence of varying steam liquid hourly space velocity (LHSV), from  
 285 0 to 10 ml/h/g<sub>biomass</sub>, on the plasma system performance without catalyst at room  
 286 temperature.



287  
 288 Fig. 3 Effect of steam LHSV on yields and selectivity of gaseous products (2<sup>nd</sup> reforming  
 289 room temperature; discharge power 15 W; no catalyst)

290 The results of varying LHSV effect on the yields and selectivity of gaseous product  
 291 are depicted as Fig. 3. In comparison of effectiveness with steam LHSV of 2  
 292 ml/h/g<sub>biomass</sub> and with plasma-only reforming (0 ml/h/g<sub>biomass</sub>), production and  
 293 selectivity of H<sub>2</sub> augmented from 4.17 mmol/g and 37.95% to 5.76 mmol/g and 48.55%,  
 294 respectively. This demonstrated that a considerable promotion of H<sub>2</sub> yield and

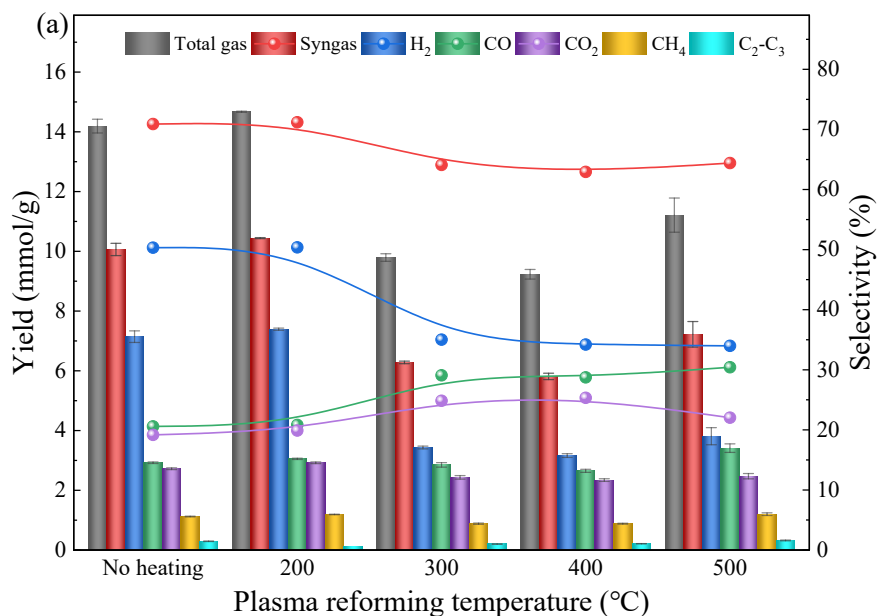
295 selectivity can be achieved after injecting steam into reforming process. The  
 296 improvement can be attributed to the generation of H and OH radicals after introducing  
 297 water into discharge zone, resulted from water dissociation by energetic electrons and  
 298 water collision with excited nitrogen species in carrier gas. And H<sub>2</sub> can be generated by  
 299 recombination of H radicals. The detail processes are presented as R1-R4. Those  
 300 radicals with high activity and strong oxidizing property can contribute to the  
 301 enhancement of H<sub>2</sub> production by means of creating new reaction routes for  
 302 hydrocarbon conversion and tars destruction. Notably, the CO yield and composition  
 303 percentage exhibited a reduction phenomenon after steam input. It can be explained by  
 304 the process that introducing steam can also increase H<sub>2</sub> production through pathway of  
 305 water gas shift (R5), where the CO could be consumed.



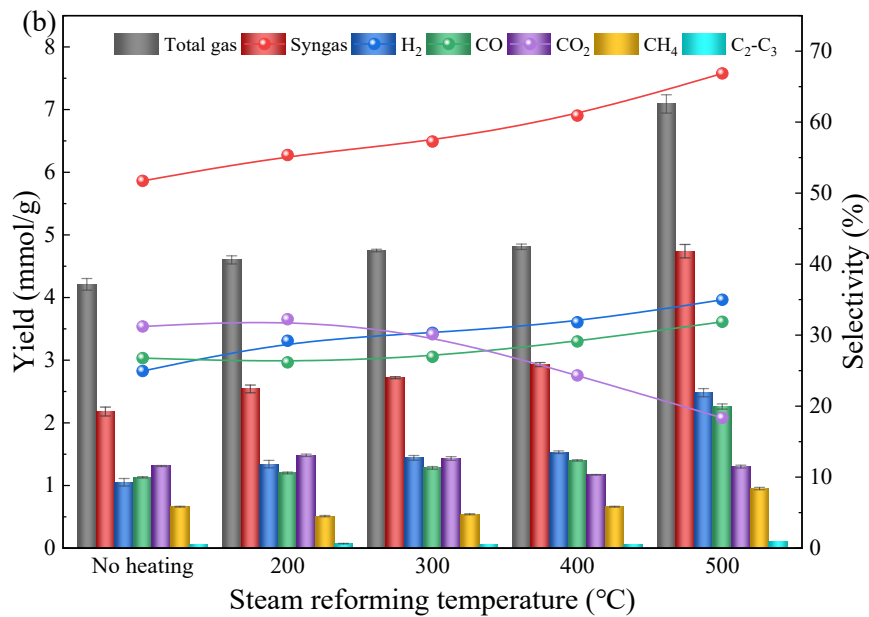
312 However, as the variation tendency in Fig. 3, the monotonic growth of H<sub>2</sub> production  
 313 could not always be acquired through continuously increasing steam input. The H<sub>2</sub> yield  
 314 initially rose by almost double (from 4.17 to 7.39 mmol/g) when injecting steam LHSV  
 315 from 0 to 6 ml/h/g<sub>biomass</sub>, followed by a decline trend (from 7.39 to 4.42 mmol/g) with  
 316 constant increase of steam flow rate (from 6 to 10 ml/h/g<sub>biomass</sub>). The plateau of results  
 317 indicated that an optimal steam LHSV of 6 ml/h/g<sub>biomass</sub> could be obtained for maximum

318 H<sub>2</sub> production and selectivity in 7.39 mmol/g and 50.37%, respectively. It implied that  
 319 excess steam input brought about opposite effect to performance of plasma reforming  
 320 zone, which conforms with results of other works reported[49]. This phenomenon could  
 321 be imputed to quenching of energetic electrons and reactive species, such as R3 and R6,  
 322 which is resulted from the attachment to steam molecules (with electronegativity).  
 323 Balance between two opposite effects, thus, orients the influence of steam input on  
 324 system performance, where positive effect is from the H and OH generation for various  
 325 reaction pathways, while water attachment contributes to negative one. Besides, not  
 326 much of a boost to gas composition ratios is mainly due to intrinsic nature of plasma in  
 327 low selectivity. Consequently, we adopted steam LHSV in 6 ml/h/g<sub>biomass</sub> in the  
 328 subsequent experiments. Similar steam input optimization is also recommended when  
 329 applying the plasma reforming in practice with appropriate making use of moisture  
 330 content in actual bio-energy engineering.

### 331 3.1.3 Influence of temperature



332



333

334 Fig. 4 Effect of reforming temperature (a) with plasma and (b) without plasma on yields and  
 335 selectivity of gaseous products

336 (Discharge power 15 W if required; steam LHSV 6 ml/h/gbiomass; no catalyst)

337 Temperature is a predominant factor not only to catalytic reforming process, but to  
 338 plasma performance according to previous works reported[50]. Experiments were  
 339 carried out to tell the specific influence rule of imposed temperature on integrated  
 340 system with plasma and steam injection, from ambient temperature (i.e. no heating) to  
 341 500°C. According to the results illustrated in Fig. 4a, temperature of 200°C conduced  
 342 to the optimal yields of all gaseous production including H<sub>2</sub>. The output of total gas, H<sub>2</sub>  
 343 and CO produced attained 14.67, 7.39 and 3.05 mmol/g, respectively. Interestingly, a  
 344 comparable outcome for example, total gas, H<sub>2</sub>, and CO production as 14.19, 7.14 and  
 345 2.92 mmol/g, respectively, can be obtained without heating input. This can be explained  
 346 by the self-heating effect derived from discharge of plasma, which can elevate the  
 347 temperature of reactor to 100°C to hundreds of degrees varying from different specific  
 348 energy input[51-53]. Liu et al. reported that higher temperature could help to the  
 349 thermal motion and resultant interactions of free radicals and active species, thus

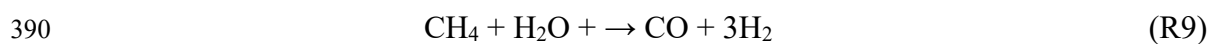


350 increasing toluene conversion when rising temperature from 200°C to 300°C[36].  
351 Accordingly, the attenuated reforming process resulted from lower temperature may be  
352 responsible to slight decline of H<sub>2</sub> and other gases without heating compared with those  
353 at 200°C.

354 Further, Fig. 4a displays the selectivity of different gaseous products and their  
355 variation trends along with temperature growth. As the consistent results with above,  
356 almost identical selectivity of gases was maintained both when no heating and 200°C.  
357 Continuously elevating temperature led to a slight drop selectivity of H<sub>2</sub> and a rise  
358 of CO. It is because the overall gaseous production decreased when rising temperature  
359 from 200°C to 400°C and then went up with the temperature increasing from 400°C to  
360 500°C, which disagreed with the consequences of conventional reforming process in  
361 literatures[54]. These results reveal that preferable performance of H<sub>2</sub> production could  
362 be achieved by plasma reforming process either without heating or with adequately high  
363 temperature. The augments of temperature may exert varying influence on those two  
364 pathways, giving rise to different H<sub>2</sub> production as well as other gaseous products.  
365 Additionally, based on the results, a new pathway for enhancement of H<sub>2</sub> yield from  
366 biomass pyrolysis can be constructed employing plasma at ambient temperature  
367 without heating input to avoid extra energy consumption.

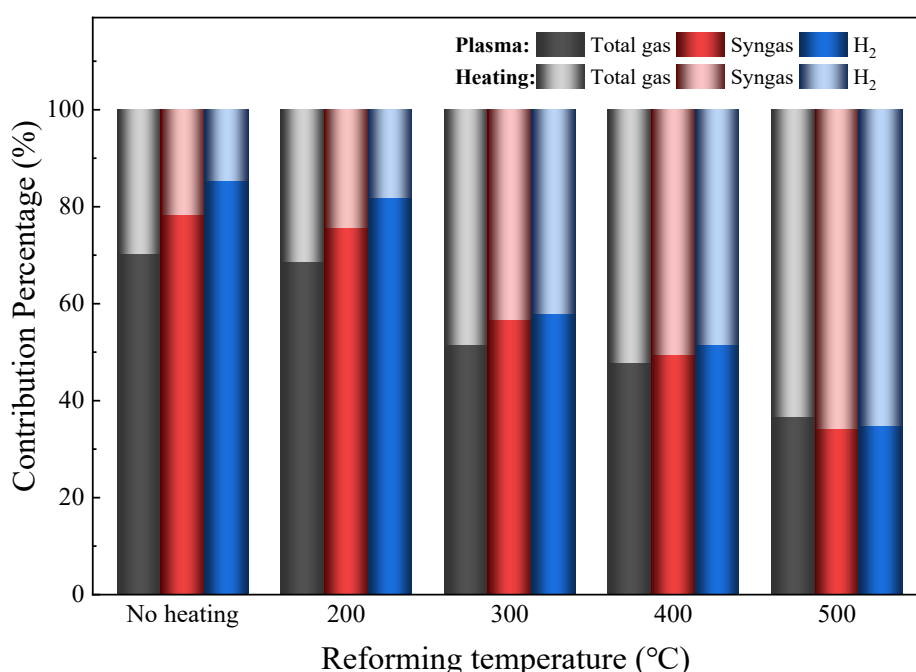
368 It can be acknowledged from above that plasma-assisted reforming can be considered  
369 superposition of two individual processes, namely, plasma-only and heating-only  
370 reaction. Those two approaches could respond dissimilarly to temperature variation for  
371 the reforming performance of system. Hence, to further probe into the specific role of  
372 temperature in plasma reforming reaction, experiments at varying temperature were  
373 conducted under the circumstance of plasma blanking. As plotted in Fig.4b, consistent  
374 variation trends of H<sub>2</sub> yield with were obtained. Those findings indicate that enhanced

375 H<sub>2</sub> production and higher selectivity can be attained through augmenting reforming  
376 temperature, which is also advantageous for promoting the syngas and total gas yield.  
377 This result is also consistent with previous studies reported. Because, from  
378 thermodynamics point of view, equilibriums of endothermic reactions can be motivated  
379 to move forwards for more yields of products, such as thermal cracking, hydrocracking,  
380 Water-Gas reaction (R7), Boudouard reaction (R8) and Steam-Methane reaction (R9),  
381 etc. As for kinetic dynamics, increasing temperature can improve the rates of reaction  
382 occurring in reforming stage, leading to higher output of gaseous products, by which  
383 more H<sub>2</sub> can be acquired. In addition, the reduced CO<sub>2</sub> yield and selectivity can be  
384 ascribed to the promoted rate of Boudouard reaction as shown in R8. And relatively  
385 higher yield and selectivity of CO compared with those of H<sub>2</sub> at room temperature was  
386 because of inadequate WGSR (R5) resulted from incomplete steam vaporization and  
387 function without heating.



391 When combining the results of Fig. 4a and b, it can be observed that the H<sub>2</sub>  
392 production declined by 42.8% from the highest yield at 200°C to the lowest at 400°C,  
393 with a similar drop of selectivity (as Fig. 4a), which was conflicting with the tendency  
394 of positive effect of temperature presented in Fig. 4b. Therefore, it uncovers that, at  
395 relatively low temperature, plasma reaction system is advantageous to produce higher  
396 H<sub>2</sub> yield with acceptable selectivity, whilst if turning the plasma off, more satisfactory  
397 performance can be obtained by temperature elevation. To further explore the  
398 relationship between temperature and plasma reforming, we worked out the respective

399 contribution of plasma and heating on the yields of total gas, syngas and H<sub>2</sub> at varying  
 400 temperature, illustrated as Fig. 5. The sole plasma contribution could be obtained  
 401 through deducting the product yields of steam reforming process in Fig. 4b from those  
 402 of reforming process with plasma as showed in Fig. 4a. By doing so, we can eliminate  
 403 the influence derived from heating on reaction performance of reforming with plasma  
 404 assistance, which allow a rational comparison of the role of plasma and heating in our  
 405 system.



406  
 407 Fig. 5 Plasma and heating contribution to yields of total gas, syngas and H<sub>2</sub>  
 408 (Heating contribution was obtained directly from results in Fig. 4b; plasma contribution was  
 409 calculated by subtracting the heating contribution from plasma reforming data in Fig. 4a)  
 410 According to the contribution and variation in Fig. 5, an obvious drop trend of  
 411 contribution from plasma only can be observed when the temperature was continuously  
 412 lifted. The most noticeable tendency can be found in blue bars representing plasma and  
 413 heating contributions to H<sub>2</sub> production varying from temperatures, where the  
 414 percentage of plasma contribution markedly fell off from 85.29% to 34.91% as  
 415 temperature rising from ambient condition to 500°C. Besides, the plasma-enhanced

416 effect contributed to H<sub>2</sub> yield was even more prominent to other gaseous products. It  
417 can be concluded that the H<sub>2</sub> production mainly derives from plasma-enhanced effect  
418 at lower temperature or without heating condition. Whilst, at higher temperature, heat-  
419 induced effect is principally responsible for upgrade of reforming performance. What  
420 is additionally noteworthy in Fig. 5 is that the percentages of plasma contribution to  
421 gaseous products including H<sub>2</sub> at ambient condition were the highest and all slightly  
422 higher than those at temperature of 200°C. It is because the actual temperature in 2<sup>nd</sup>  
423 stage without heating was slightly lower than 200°C, also proving the abovementioned  
424 resultant temperature caused by plasma heat effect. Above findings indicates that the  
425 effectiveness of reforming under plasma assistance could be impaired when inputting  
426 exogenous heating or in elevated environment temperature.

427 The similar detriment on the non-thermal plasma performance from higher  
428 temperature was also reported in other related works. On the one hand, rising  
429 temperature may alter the reaction process under plasma environment. For instance,  
430 Saleem et al. adopted toluene as surrogate of tar to investigate the effect of CO<sub>2</sub> on its  
431 conversion in a DBD plasma system. They reported a slight decline of toluene  
432 conversion rate when rising temperature, mainly attributed to accelerated  
433 recombination between CO and O radicals, that is, plasma-induced reactive species was  
434 reduced due to heating[55]. On the other, characteristics of plasma discharge may also  
435 be depressed by temperature elevation. According to the study by Liu et al. on dry  
436 reforming of biogas and toluene using non-thermal plasma, a dramatic drop of toluene  
437 conversion efficiency was found after increasing temperature from 400°C to 500°C. A  
438 reduced electroinsulating property of quartz caused by local thermal runaway at high  
439 temperature was proposed as the reason, thereby decreasing reactive species derived  
440 from the dissociation of N<sub>2</sub> and O<sub>2</sub>, which led to an inferior overall performance[36].

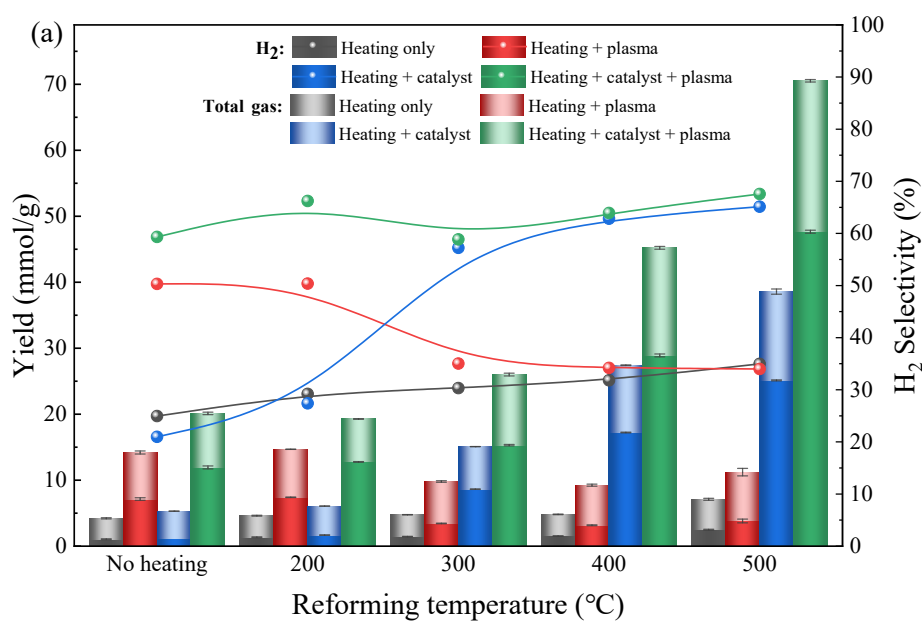
441 In a similar system, Xiao et al. claimed a promoted gas and oil production with the  
442 increase of temperature, which mainly ascribed to the decreased formation of wax[50].  
443 However, they failed to recognize the unlike effects of temperature on the heating  
444 process and plasma process, because the improved gases production may come from  
445 the decomposed wax but the plasma discharge still was impaired.

446 According to previous literature about plasma characteristics research, at elevated  
447 temperature under external heating input, lower breakdown voltage is required for  
448 plasma zone to generate same discharge power, which can be also interpreted via  
449 Paschen's law[56]. Thus, the mean electric field (E) and mean reduced electric field  
450 (E/N) are accordingly minished with reduced peak-to-peak voltage across the  
451 electrodes as temperature growth[45, 57]. It could directly impair the energetic  
452 electrons, then weakening the cleavage of tars and lessening the induced active species,  
453 which ultimately bring about inferior performance of plasma-assisted system at high  
454 reforming temperature. As a result, the influence of temperature conditions on  
455 performance of integrated pyrolysis and plasma-assisted reforming system without  
456 catalyst is dependent on the trade-off between two opposite effects on the reaction in  
457 2<sup>nd</sup> stage: i) promoted H<sub>2</sub> production derived from strong heating-only effect at higher  
458 temperature and ii) attenuated H<sub>2</sub> production caused by impairment to plasma-only  
459 performance with extra heat input at elevated temperature. Herein, considering the  
460 specific energy consumption and experimental performance, no external heating at  
461 ambient condition is proposed as optimum for H<sub>2</sub> and syngas production in 2<sup>nd</sup> stage of  
462 integrated pyrolysis and plasma reforming without catalyst.

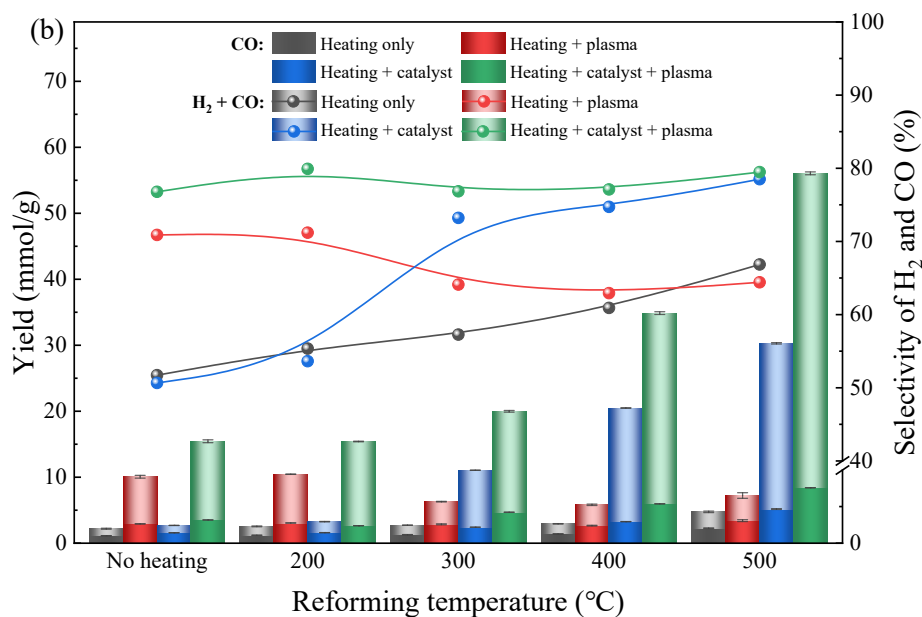
#### 463 3.1.4 Influence of catalyst packing

464 Packing catalysts into the plasma discharge gap is turned out to be a rational mean

465 for improvement of catalytic performance, which is mainly ascribed to the synergistic  
 466 effects between catalyst and plasma. A hotspot of recent research works is to develop  
 467 and design the catalyst systems with strong synergy and high effectiveness in plasma  
 468 zone at relatively low temperature, while investigation into performance and  
 469 mechanism of plasma-catalysis synergistic system at varying temperatures is still scarce.  
 470 On this basis, we employed as-prepared bimetallic 3:1 Ni-Fe/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> in plasma  
 471 reforming stage to build the integrated pyrolysis and plasma-catalysis system, by which  
 472 the performance and role of catalyst on H<sub>2</sub> production at different temperatures could  
 473 be comprehensively studied, as well as the synergy effects.



474



475

476 Fig. 6 Effect of catalyst on (a) yields of H<sub>2</sub> and total gas and H<sub>2</sub> selectivity, and (b) yields of  
 477 CO and H<sub>2</sub> and selectivity of CO + H<sub>2</sub> at varying reforming temperatures  
 478 (Discharge power 15 W; steam LHSV 6 ml/h/g<sub>biomass</sub>; catalyst 3:1 Ni-Fe/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> if required)

479 Fig. 6 depicts the gases yields (i.e. total gas, H<sub>2</sub>, CO and H<sub>2</sub>+CO) and composition  
 480 variation (i.e. H<sub>2</sub> and H<sub>2</sub>+CO) after packing catalyst into 2<sup>nd</sup> stage both in the presence  
 481 and absence of plasma discharge. Besides, the resultant yield and selectivity of CO<sub>2</sub>,  
 482 CH<sub>4</sub> and C<sub>2</sub>-C<sub>3</sub> at varying temperature in different modes are also provided as Fig. S4.  
 483 The corresponding results under conditions of heating only and plasma reforming are  
 484 also illustrated in figure for the sake of visualized comparison, of which the data is  
 485 extracted from Fig. 4. According to Fig. 6, there was an obvious promotion in terms of  
 486 total gas yields, including H<sub>2</sub> and CO, when packing bimetallic catalyst into plasma  
 487 zone no matter what the reforming temperature was set. It indicates that plasma-  
 488 catalysis reforming outperforms other three modes at all temperatures. After  
 489 introducing the catalyst into reforming process at ambient temperature as shown in Fig.  
 490 6a, the growth in yields of total gas and H<sub>2</sub> was only 1.35 mmol/g and 0.06 mmol/g  
 491 respectively, showing a nearly unserviceable effect of catalyst due to no extra heating.

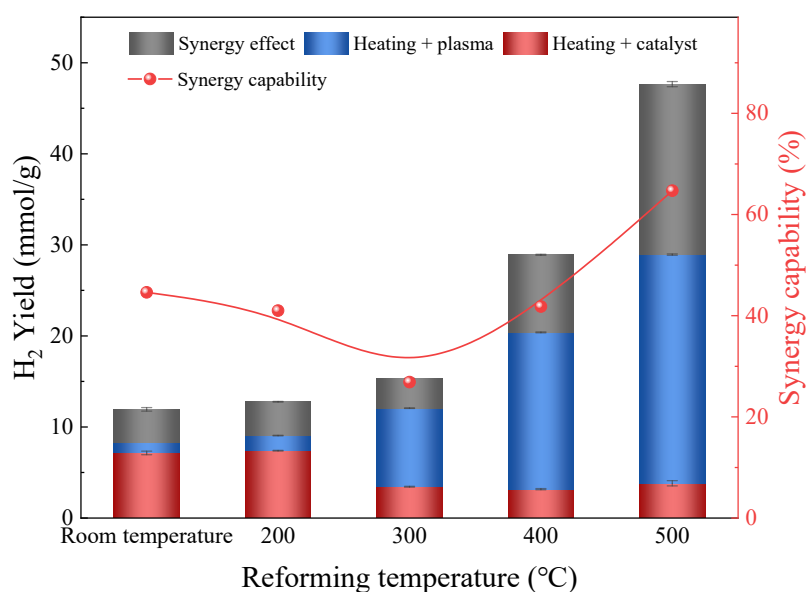
492 However, with plasma and catalyst, the total gas and H<sub>2</sub> production increased near  
493 fivefold and more than elevenfold respectively, compared with those under heating only  
494 case. Surprisingly, we can observe that H<sub>2</sub> production from plasma-catalysis system  
495 (11.93 mmol/g) was even higher than that from adding together of outcomes by catalyst  
496 only (1.11 mmol/g) and plasma only (7.14 mmol/g) mode, clearly demonstrating that  
497 there is a synergistic effect when packing catalyst into plasma zone. This plasma-  
498 induced synergy is also consistent with other different plasma-catalysis system reported  
499 before[46, 47]. Also, the selectivity of H<sub>2</sub> derived from plasma-catalysis mode was the  
500 highest in 59% under this condition, which shows that the catalyst come into play when  
501 working together with plasma discharge.

502 As presented in Fig. 6a, b and Fig. S4, all gaseous products were increased along  
503 with the elevation of temperature in the presence of Ni-Fe/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>, owing to its  
504 promoted catalytic activity at higher temperature as conventional thermochemical  
505 conversion. At relatively lower temperature below 300°C, performance of applying  
506 plasma (red bar) was obviously better than that of using catalyst only (blue bar), owing  
507 to the incompetence and inefficiency of catalysts in lower temperature. Whereas, with  
508 reforming temperature increasing, the production and selectivity of H<sub>2</sub> with catalyst  
509 only gradually exceeded those with plasma only, which again demonstrates two counter  
510 effects of temperature rise on the performance of heating-plasma and heating-catalyst  
511 reforming processes. When focusing on the variation of total gas and H<sub>2</sub> yields under  
512 plasma-catalysis system (green bar), there was a significant climb in production with  
513 temperature elevating. The same trends can be also discovered in terms of syngas and  
514 CO production, indicating dissimilar roles played by temperature between only  
515 applying plasma and adopting plasma-catalysis mode. It can be explained by the fact  
516 that higher temperature with extra heating input is always conducive to promote the



517 performance of reactions with catalyst involved, which agrees with conventional  
518 thermochemical processes reported[25].

519 According to Fig. 6a, 47.65 mmol/g and 70.53 mmol/g of H<sub>2</sub> and total gas yields was  
520 obtained respectively after rising temperature to 500°C under plasma-catalysis system,  
521 which is the optimal production capacity in this study. It is worth noting that, compared  
522 with effect of plasma reforming (red bar) at 500°C, packing the Ni-Fe/Al<sub>2</sub>O<sub>3</sub> into  
523 plasma zone prominently augmented production of H<sub>2</sub> and total gas by more than 11  
524 folds and 5 folds, respectively. However, when without extra heating, plasma-catalysis  
525 system can only enhance around 67% and 42% yields of H<sub>2</sub> and total gas. It can be  
526 deduced that reforming process enhanced by plasma only works well in lower  
527 temperature owing to detrimental effect of heating on plasma characterizations, while  
528 plasma-catalysis system could outperform with exogenous heating input due to catalyst  
529 activation at higher temperature. H<sub>2</sub> and H<sub>2</sub>+CO selectivity in case of different modes  
530 is also plotted in Fig. 6a and b, which demonstrates two opposite variation trends under  
531 plasma alone and catalyst alone mode along with increasing temperature. Whereas,  
532 there was no significant difference as elevating temperature in case of plasma-catalysis  
533 system. It is because the plasma reforming is generally a process of random breakage  
534 and recombination between molecules with low selectivity[27]. Thus, the property of  
535 catalyst acts a dominant role at higher temperature to determine the upper limit of  
536 reaction selectivity, where the plasma characterization under plasma-catalysis system  
537 could be partially inhibited. Even so, the highest selectivity of H<sub>2</sub> and H<sub>2</sub>+CO in this  
538 work was attained in case of plasma-catalysis system at reforming temperature of 500°C,  
539 which reached at about 68% and 80% respectively, demonstrating a satisfactory  
540 condition and outcome after introducing catalyst into plasma process.



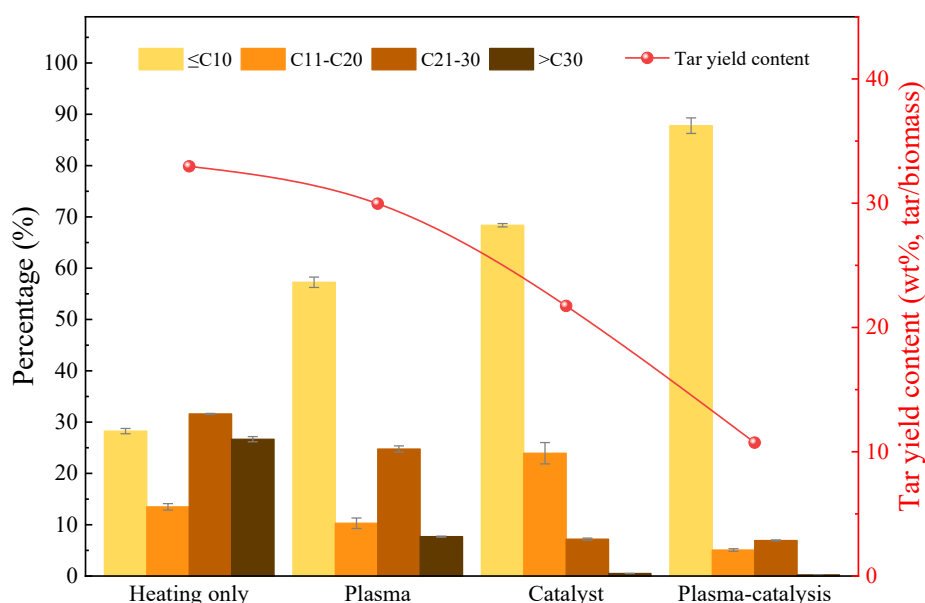
541

542 Fig. 7 Synergy effect and capability for H<sub>2</sub> production in case of plasma-catalysis system  
 543 (Synergy effect was obtained by subtracting yields of plasma alone and catalyst alone from  
 544 that of plasma-catalysis mode)

545 Interestingly, we can also observe that the H<sub>2</sub> and total gas yields at 500°C (47.65  
 546 mmol/g and 70.53 mmol/g) resulted from plasma reforming with catalyst were all  
 547 higher than the sum of production from catalyst only (25.12 mmol/g and 38.57 mmol/g)  
 548 and plasma only (3.81 mmol/g and 11.21 mmol/g) mode, shown as Fig. 6a and Fig S4.  
 549 Thus, it reasonably demonstrates a synergistic effect between plasma and catalyst for  
 550 reforming process, which was similarly recognized at all temperature conditions in our  
 551 study. Besides, as can be seen from Fig. 7, this synergy capacity calculated by Eq. 4 is  
 552 more prominent at higher reforming temperature. Not only could the function of  
 553 catalyst be stimulated via elevated temperature to a greater extent, but the plasma  
 554 discharge could interact with catalyst to induce the synergy effect for further overall  
 555 performance promotion, even though the plasma characterization can be impaired by  
 556 extra heating. The reason why there was a low synergy capability at 300°C is that this  
 557 temperature condition cannot activate catalyst enough and antagonizes the plasma

558 discharge. Therefore, in this plasma-catalysis system, the role of catalyst is the most  
 559 dominant at higher temperature, rather than the plasma that plays an assistant for  
 560 process enhancement. Consequently, both the H<sub>2</sub> yield and selectivity obtained can be  
 561 fully capable to compete with that from conventional thermochemical process  
 562 (generally 800°C-1000°C), but at a relatively low temperature (500°C). These  
 563 advantageous effects endow this novel system with promising application prospects as  
 564 its competitive performance in low temperature and energy consumption.

### 565 3.2 Effects of integrated pyrolysis and plasma-catalysis system on tar elimination



566

567 Fig. 8 Effect of integrated pyrolysis and plasma-catalysis on tar composition grouped by  
 568 carbon number and tar yield content

569 (Reforming temperature 500°C; discharge power 15 W if required; steam LHSV 6  
 570 ml/h/g<sub>biomass</sub>; catalyst 3:1 Ni-Fe/γ-Al<sub>2</sub>O<sub>3</sub> if required)

571 During biomass pyrolysis/gasification, tar is considered a bottleneck for further  
 572 application and commercialization, because it can cause the blockage of downstream  
 573 equipment, termination of process and particularly reduction of energy efficiency. In  
 574 this context, we studied the performance of integrated pyrolysis and plasma-catalysis

575 on tar elimination from biomass volatiles during the H<sub>2</sub> production. First, the four  
576 different reforming mode heating, plasma, catalyst and plasma-catalysis were carried  
577 out to determine the condensed tar content formation in the products. As plotted by  
578 curve in Fig. 8, tar yield under steam reforming at 500°C was significantly high, which  
579 was more than 32wt% of biomass, with evident brown oil sticking to the inner wall of  
580 reactor and condenser. It is an important reason why the gases production was the least  
581 in this mode, which could be attributed to the low reforming temperature. According to  
582 previous report, the resultful decomposition of tar compounds by thermal cracking  
583 could only be achieved with high temperature more than 1100°C[58]. Plasma discharge  
584 can moderately reduce the tar content by 3 wt% compared with that of heating only  
585 mode at 500°C. It is because, as discussed above, the plasma characteristics could be  
586 impacted increasingly with the temperature elevation, leading to the depression of tar  
587 removal performance. When employing catalyst at this temperature, the condensed tar  
588 was cut down to no more than 22 wt% of feedstocks under the action of thermal  
589 cracking and catalytic reforming. The integrated system with plasma-catalysis synergy  
590 distinctly outperformed others on the effective tar elimination for three times more than  
591 that of heating only, which is attributed to the thermal cracking and, most importantly,  
592 reforming process under the synergistic catalysis effects from collaboration of  
593 bimetallic catalyst and plasma.

594 The collected tar samples from different experimental modes were analyzed using  
595 GC-MS for detection of various compounds and structures, shown as Fig. S5. Although  
596 the actual specific tar compounds cannot be simply determined by peak area of GC-MS  
597 results, we can still carry out rational comparison of relative content variation among  
598 different samples due to the identical mass injected. Owing to the complexity of  
599 products in biomass tar, it is hard to discuss every single the compounds detected

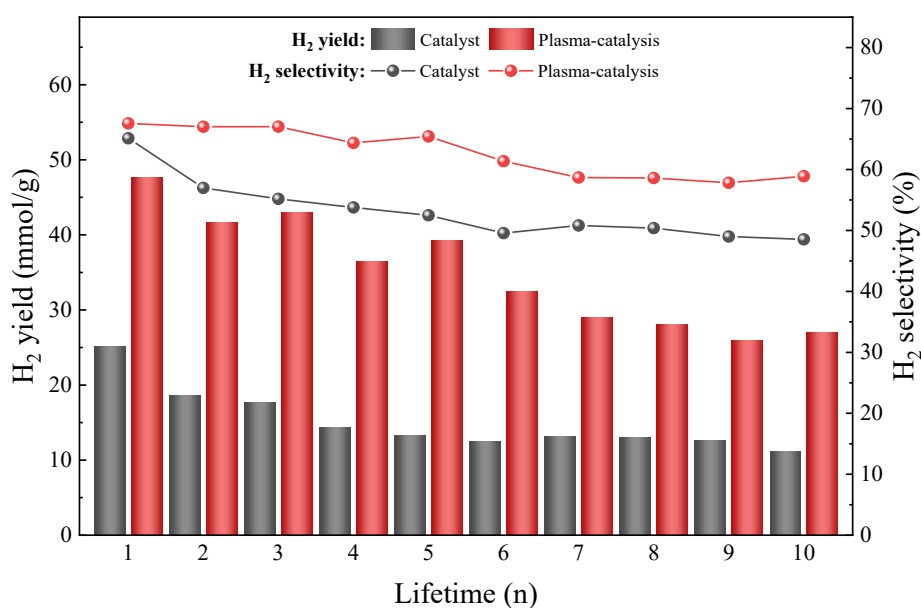
600 separately. Therefore, we grouped the GC-MS results of different modes by their carbon  
601 number as  $\leq C_{10}$ ,  $C_{11}-C_{20}$ ,  $C_{21}-C_{30}$  and  $>C_{30}$ , respectively, presented in Fig. 8. From  
602 the Fig. S5, it is clearly that the detectable peak numbers were significantly reduced  
603 when applying the plasma-catalysis system, compared with others. In this study, tar  
604 derived from the heating only mode was mainly the primary biomass tar formed in  
605 pyrolysis stage containing aromatics, long-chain hydrocarbons and oxygenated  
606 hydrocarbons, which is resulted from the insufficient temperature at  $500^{\circ}\text{C}$  for effective  
607 thermal decomposition. Those results are also in line with literatures reported[34, 40].  
608 Surprisingly, introducing plasma-catalysis process significantly cut the tar proportion  
609 in  $C_{11}-C_{20}$  and  $C_{21}-C_{30}$  down to 5.07% and 6.92%, respectively. And scarcely any  
610 tar compounds with carbon number more than 30 was detected in this condition. It can  
611 thus be illustrated that heavy condensed tar molecules hard to remove at low  
612 temperature can be effectively decomposed by plasma-catalysis, leading to the overall  
613 decline of average molecular weight of tar produced.

614 For integrated pyrolysis and plasma-catalysis system, on the one hand, the tar may  
615 be eliminated by homogeneous conversion under plasma effect. The reactive species in  
616 plasma zone, for example, energetic electrons,  $\text{OH}^*$ ,  $\text{O}^*$  and  $\text{N}_2^*$ , etc., could help to  
617 cleavage of chemical bonds in tar compounds and generation of gases and light  
618 hydrocarbons through collision and recombination. On the other, with plasma discharge  
619 assistance, the catalyst could be functionalized and activated for the decent  
620 heterogeneous reforming of tar to smaller molecular products even under relatively low  
621 temperature. Besides, the synergistic effect can further enhance the performance of  
622 plasma-catalysis on tar elimination and reforming to facilitate higher gaseous products  
623 yields from biomass, which has been discussed above. A few studies investigated and  
624 confirmed the efficiency using plasma-assisted catalysis process for the conversion of

625 tar model compound such as toluene[34]. However, real tar elimination during biomass  
 626 pyrolysis may be in different case because of its high complexity than toluene. This  
 627 study demonstrates the proved superiority of integrated pyrolysis and plasma-catalysis  
 628 for biomass tar elimination during H<sub>2</sub> production. It can also be revealed that plasma-  
 629 catalysis has promising application for upgrading existing biomass  
 630 pyrolysis/gasification technology owing to its ability for decomposition of heavy tars  
 631 at mild condition.

### 632 3.3 Lifetime analysis of integrated pyrolysis and plasma-catalysis system

#### 633 3.3.1 system stability



634

635 Fig. 9 Stability study for yield and selectivity of H<sub>2</sub> under catalyst only and plasma-catalysis  
 636 (Reforming temperature 500°C; discharge power 15 W if required; steam LHSV 6  
 637 ml/h/g<sub>biomass</sub>; catalyst 3:1 Ni-Fe/γ-Al<sub>2</sub>O<sub>3</sub> if required)

638 To further discuss the practical performance of integrated pyrolysis and plasma-  
 639 catalysis system, the lifetime analysis experiments for 10 cycles at reforming  
 640 temperature of 500°C were conducted under the condition with catalyst and plasma-

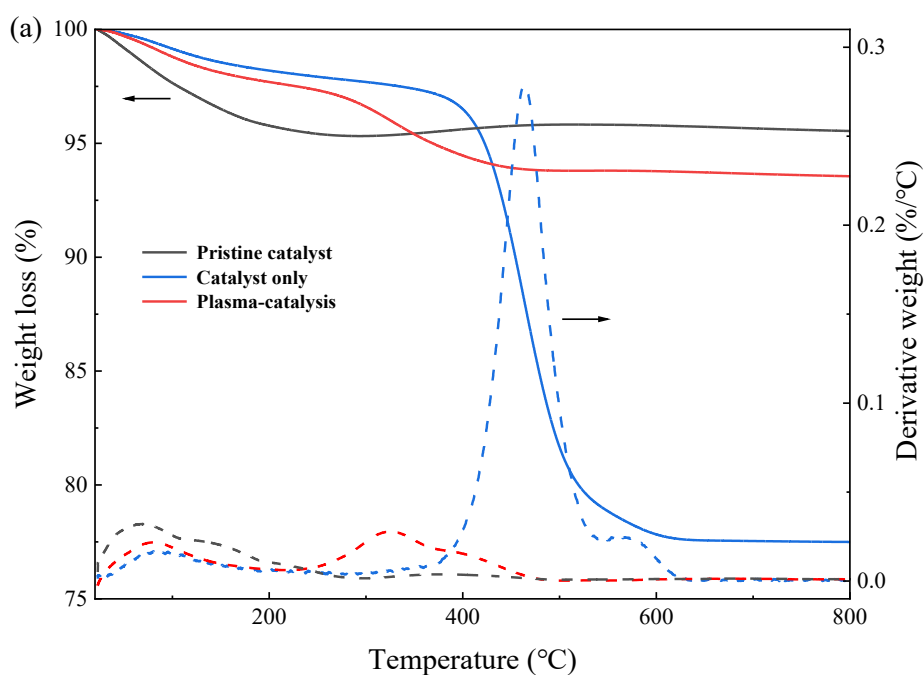
641 catalysis, respectively. Fig. 9 depicts the results of H<sub>2</sub> yield and selectivity varying from  
642 the increasing experiment cycles, which was under optimal experimental conditions  
643 with catalyst and plasma-catalysis reforming processes. With catalyst action, the yield  
644 and selectivity of H<sub>2</sub> markedly dropped from 25.12 mmol/g and 65.13% to 18.64  
645 mmol/g and 56.98% after the first cycle, respectively, which could be attributed to the  
646 rapid deactivation of catalyst. After 10 cycles, the H<sub>2</sub> production and selectivity under  
647 sole catalyst effect can be observed for a significant decay to only 11.16 mmol/g and  
648 48.54%. The similar results can be found in other reports[59]. This severe performance  
649 degradation can be explained by prominent deactivation of Ni-based catalyst, which is  
650 caused by accumulated coke deposition, catalyst blockage by tar and probable sintering  
651 of active phase.

652 As for the case of introducing plasma-catalysis into reforming process, fluctuated  
653 reduction within acceptable range can be observed in the first 5 cycles. The production  
654 of H<sub>2</sub> decreased by 17% to 39.28 mmol/g, which was around 3 times higher than that  
655 of result from catalyst only after identical experimental cycles. Besides, no obvious  
656 decline of the H<sub>2</sub> composition in gaseous products could be incurred after 5 cycles. Then,  
657 the downward tendency represented for H<sub>2</sub> yield and selectivity began to level off, of  
658 which the timing significantly later than that for catalyst only. After 10 cycles, the  
659 production and selectivity eventually decreased to 26.97mmol/g and 59%, respectively,  
660 which still shows distinct advantages. This optimized consequence is mainly ascribed  
661 to the alleviated catalyst deactivation under plasma assistance. The generated energetic  
662 electrons and short-life active species could give rise to the bombardment and complex  
663 interaction, where the carbon deposition and heavy tars could be restrained, so that the  
664 catalyst could work well under discharge environment after several cycles. It is in line  
665 with the effect of plasma-catalysis reported previously[29, 60]. In addition, the plasma

666 can also help to suppress the sintering of active metals for better dispersion when  
667 prolonged operation. Therefore, compared with catalyst only mode, the synergy  
668 between plasma and catalyst can assist to mitigate catalyst deactivation and avoid the  
669 rapid termination of system

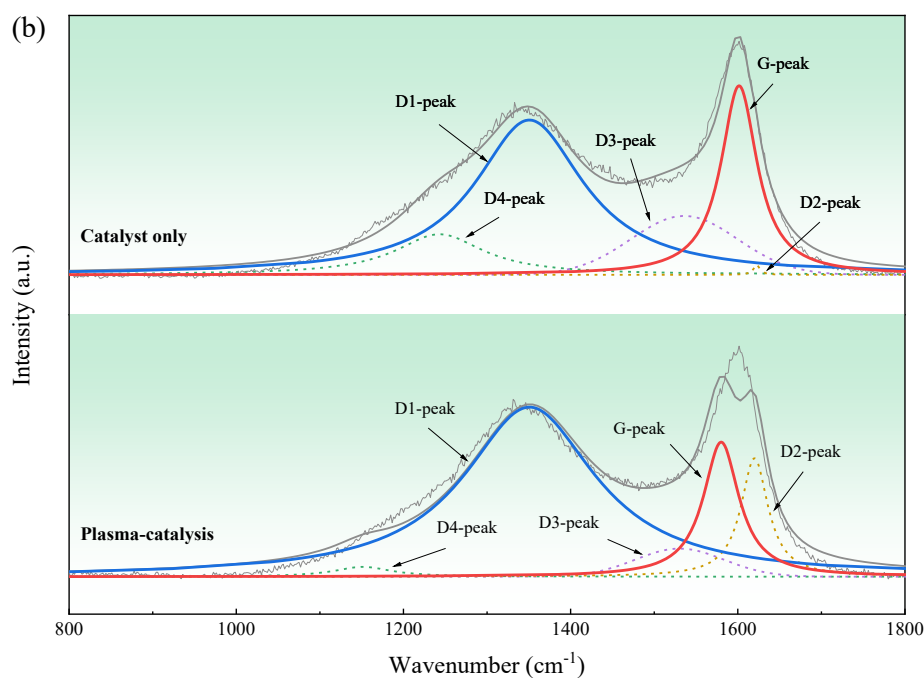
### 670 3.3.2 Effect of plasma on system lifetime

671 To further understand stability performance of plasma-catalysis than catalyst only  
672 mode, the critical effects of plasma on system lifetime should be elaborated in catalyst  
673 respect. It is because the synergistic promotion between catalyst and plasma discharge  
674 is the key for the overall performance improvement.



675





676

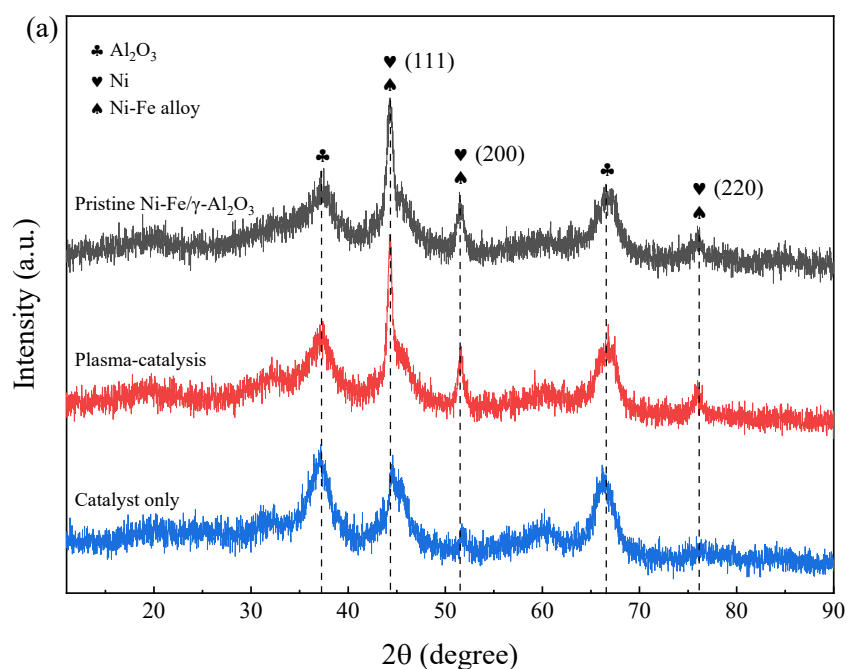
677 Fig. 10 (a) Temperature programmed oxidation and (b) Raman spectra of spent catalysts after  
 678 stability test under catalyst only reforming and plasma-catalysis reforming.

679 Temperature programmed oxidation (TPO) was carried out to identify the carbon  
 680 deposit on the spent catalysts under catalyst only and plasma-catalysis reforming,  
 681 depicted as Fig. 10a. As can be observed, there are two marked peaks in each derivative  
 682 weight loss curves of used catalyst. Thereby, the TPO process can be basically divided  
 683 into two principal stages: (i) weight loss in the range of 100-250°C representing the  
 684 removal of moisture and (ii) weight loss in the range of 250-700°C representing the  
 685 combustion of coke deposition. The weight loss at first and then slight increase of  
 686 pristine catalyst curves can be attributed to the water evaporation and the partial  
 687 oxidation of active metals Ni, Fe and Ni-Fe alloy, consistent with XRD results in Fig.  
 688 11a, which is similar to previous report[61]. Clearly, the coke removal peak is  
 689 dominating one in each curve, where the carbon deposited on spent catalyst during  
 690 plasma-catalysis reforming process was significantly less than that without plasma. The  
 691 Ni-Fe bimetallic catalyst was not considered having strong ability in restraining the  
 692 coke forming due to no promoter addition like Ce. Therefore, less coke deposition on

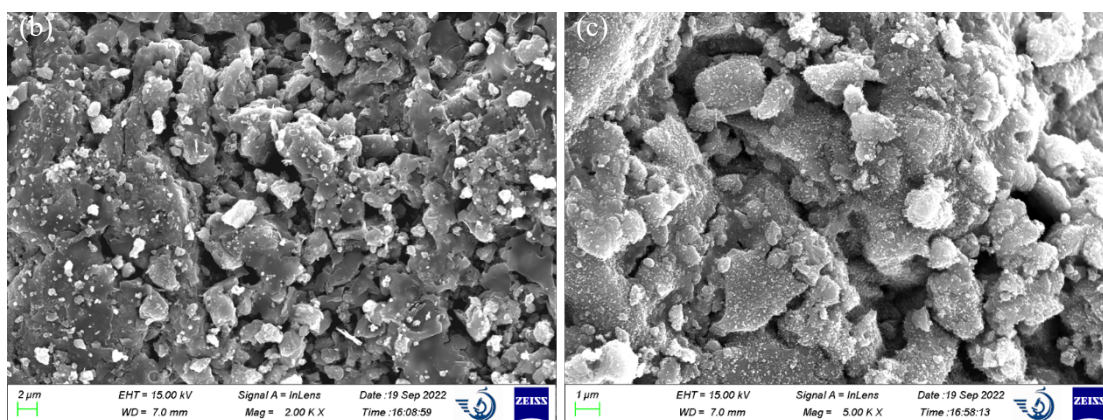
693 catalyst under plasma-catalysis mode can be ascribed to the enhancement of Water-gas  
694 reaction (R8), Boudouard reaction (R9) and possible cracking of heavy tar adhered,  
695 triggering by plasma discharge, which is in line with deduction reported elsewhere[49,  
696 62]. Although there still exists coke formation after long-term operation, the  
697 regeneration and maintenance costs can be effectively reduced for this integrated  
698 system during commercialization. These findings exhibit the ability to coke deposition  
699 resistance of catalyst can be upgraded with plasma-catalysis system.

700 Also, the lower oxidation temperature of plasma-catalysis condition demonstrates  
701 that the depositing coke might be richer in amorphous carbon, compared to that of  
702 catalyst only mode with more filamentous/graphitic carbon. Because according to  
703 literature, the amorphous carbon can be oxidized at lower temperature than the latter[63,  
704 64]. Raman spectroscopy was applied to further probe into the carbon species in spent  
705 catalysts, where the peak fitting was also conducted based on Sheng's method[65].  
706 According to Fig. 10b, it can be found that, in both curves (catalyst only and plasma-  
707 catalysis), two main peaks located at  $1350\text{ cm}^{-1}$  (D1-peak) and  $1580\text{ cm}^{-1}$  (G-peak)  
708 correspond to amorphous carbon species and filamentous/graphitic carbon species,  
709 respectively. The peak intensity ratio of  $I_G/I_{D1}$  can be calculated as an indicator to  
710 express the coke structure and order degree[66]. The  $I_G$  to  $I_{D1}$  ratio decreased from 1.22  
711 to 0.79 after introduction of plasma assistance, indicating that the more amorphous  
712 carbon deposition was produced under plasma-catalysis system rather than graphitic  
713 coke. Besides, D2 band at  $1620\text{ cm}^{-1}$  can be usually observed together with D1 band  
714 according to previous study, where the higher D2-peak intensity of plasma-catalysis  
715 sample also shows its inferior degree of carbon structure order[67]. These results  
716 basically agree with TPO analysis. More highly disordered amorphous carbon species,  
717 known as structural defects, in spent catalyst under plasma-catalysis system can not

718 only serve as active sites for reforming reaction but make it easy to remove and  
719 regenerate.



720



721

722 Fig. 11 (a) XRD patterns and (b) (c) SEM images of spent catalysts after stability test under  
723 catalyst only reforming and plasma-catalysis reforming.

724 After stability test under catalytic reforming processes with and without plasma  
725 assistance, the crystal structures of spent catalysts were compared and analyzed by  
726 using XRD, plotted as Fig. 11a. From XRD patterns, the main diffraction peaks of spent  
727 catalysts can be found at identical location of pristine catalysts as discussed above in  
728 section 3.1, demonstrating no clear alternation in metal phases and crystal structure. In

729 comparison of pristine and spent catalysts under catalyst only and plasma-catalysis  
730 condition, still strong peak intensity of plasma-catalysis mode illustrates a better  
731 crystallinity degree than that of spent catalysts without plasma condition, which  
732 exhibited a significantly reduced peak intensity. Broadening of diffraction peak can be  
733 used to estimate the crystalline average particle size, based on Scherrer equation. As  
734 can be seen, the particle size of Ni and Fe detected on the spent catalyst without plasma  
735 was larger than that with plasma-catalysis and fresh catalyst. These phenomena can be  
736 interpreted by more severe coke deposition and metals sintering when using catalyst for  
737 long-term reforming process. The results also well agree with the TPO and SEM  
738 analysis. Whereas, with plasma enhancement, the system showed better ability for  
739 protection of catalyst from crystallites change and active phase sintering, bring about  
740 superior performance during stability tests for H<sub>2</sub> production.

741 To probe into the effects of long-time reaction on surface morphology, SEM was  
742 adopted to determine the spent catalysts. Fig. 11b and c displays the SEM images of  
743 used catalyst with and without plasma involved reforming process, respectively.  
744 Compared with the fresh catalyst morphology shown as Fig. S1(a), the spent catalyst  
745 after catalyst only mode tended to be rough and loose, with apparent coral-like  
746 substances existing and larger metal particles blocking pores. It is because the formation  
747 of marked graphitic coke and carbon nanotubes, as well as aggregation of metallic phase  
748 due to sintering after 10 reaction cycles. In contrast, morphology of spent catalyst after  
749 stability test with plasma participation still presented relatively sufficient porosity and  
750 smooth texture. Not distinct accumulation and coverage of carbon deposition can also  
751 be observed, which is in keeping with previous results of performance and  
752 characterization.

753

754 Table 1 Textual properties of pristine catalyst and spent catalysts after stability test under  
 755 catalyst only reforming and plasma-catalysis reforming.

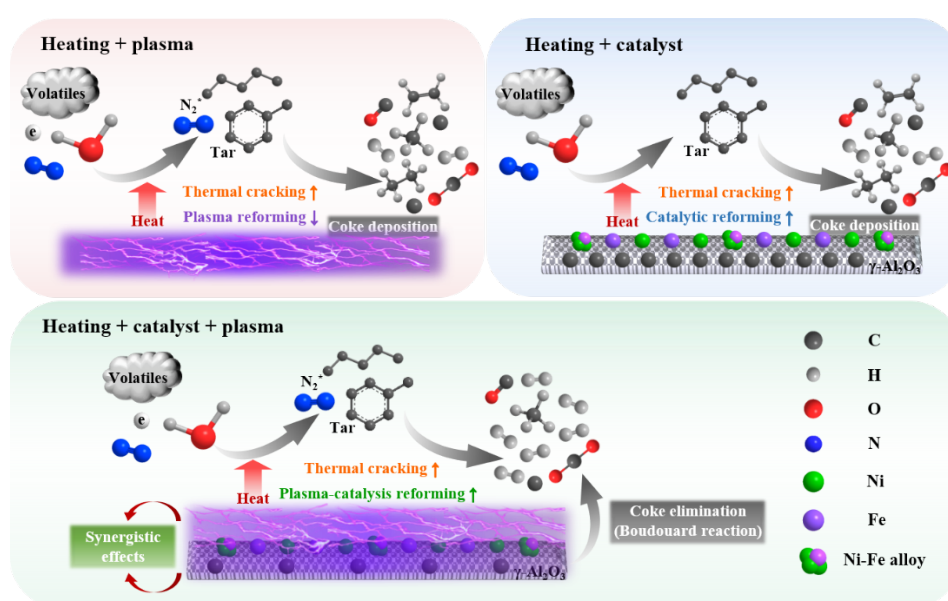
Sample	BET surface area (m <sup>2</sup> /g)	Total pore volume (cm <sup>3</sup> /g)	Average pore diameter (nm)
Pristine catalyst	117.60	0.30	10.30
Catalyst only	49.17	0.13	10.67
Plasma-catalysis	82.33	0.24	10.69

756

757 As shown in Fig. S6, N<sub>2</sub> adsorption-desorption isotherms and pore size distributions  
 758 were employed to characterize the structure features of fresh and spent catalyst with  
 759 and without plasma environment during stability tests, of which the detailed textual  
 760 properties of different samples are listed in Table 1. According to Fig. S6, both  
 761 isotherms of spent catalysts were assigned to type IV isotherm shape with H2 type  
 762 hysteresis loop, on account of the mesoporous feature of  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> supporter. N<sub>2</sub>  
 763 adsorption-desorption isotherms also confirm that the spent catalyst under plasma  
 764 discharge can be protected from porosity structure blockage and impairment. From  
 765 BET results shown in Table 1, the BET surface area, total pore volume and average  
 766 pore diameter of pristine bimetallic catalyst was 117.60 m<sup>2</sup>/g, 0.30 cm<sup>3</sup>/g and 10.30 nm,  
 767 respectively. After stability experiments, the spent catalyst without plasma action  
 768 shows significant reduction in BET surface area and total pore volume, which can be  
 769 deduced as the consequences from the pores blockage by coke deposited and sintering  
 770 of metal particles. By comparison, acceptable BET surface area and total pore volume  
 771 results can be still attained for the used catalyst in plasma-catalysis system. This also  
 772 well agrees with the previous SEM and XRD results, and ensures a fair performance of  
 773 H<sub>2</sub> production, because higher specific surface area and porosity can facilitate the

774 contact between catalyst and reactants to enhance catalytic effects of reaction. Besides,  
 775 the similar average pore diameters illustrate that the basic physical structure of catalyst  
 776 cannot be changed by either long-term reaction or plasma discharge. In general, on basis  
 777 of above characterizations, the protection effect of plasma-catalysis system on catalyst  
 778 from rapid deactivation during catalytic reforming stage can be well observed and  
 779 proved.

### 780 3.4 Proposed synergistic mechanism of plasma-catalysis system for biomass volatiles



781

782 Fig. 12 Proposed synergistic mechanism of plasma-catalysis system for biomass volatiles.

783 To illustrate roles of temperature and catalyst in this novel integrated pyrolysis and  
 784 plasma-catalysis system, the proposed synergistic mechanism of plasma-catalysis mode  
 785 during H<sub>2</sub> production from biomass volatiles is depicted as Fig. 12, compared with  
 786 plasma-only mode and catalyst-only mode. After the volatiles derived from biomass  
 787 pyrolysis in upper stage enter the lower reforming stage, plasma reforming can help to  
 788 gases production, but is inhibited by heating up due to impairment to plasma  
 789 characteristics. In conventional catalytic reforming, temperature elevation can  
 790 accelerate reaction rates under catalyst promotion. While, severe coke deposition and

791 metals sintering may occur after long-term operation, leading to the reaction  
792 termination. As for plasma-catalysis system, plasma can collaborate with bimetallic  
793 catalyst involved to optimize the H<sub>2</sub> production and gaseous products distribution by  
794 their synergy effects. For one thing, highly energetic electrons and active species  
795 generated in discharge zone facilitate the dissociation and cracking of heavy  
796 hydrocarbon and tars, which allows acceleration of reactions at relatively low  
797 temperature and assists entrance of reactants into porous structure of catalyst for  
798 performance improvement. For another, with plasma assistance, the system also  
799 outperforms others in terms of tar elimination and coke resistance through decomposing  
800 heavy hydrocarbons and carbon deposit, which significantly extends the lifetime and  
801 reduces the maintenance cost of system. Furthermore, synergistic effects are also  
802 embodied in the promoted plasma filamentous microdischarges and surface discharges  
803 with presence of catalyst, which, in turn, leads to the formation of defects on catalyst,  
804 eventually enhancing overall system performance.

#### 805 **4. Conclusions**

806 In this study, as an emerging point of focus, plasma-catalysis was adopted to address  
807 major challenges of biomass utilization confronted, through a newly developed  
808 integrated pyrolysis and plasma-catalysis system. Roles of temperature and catalyst  
809 were tried to understand by investigating different influence factors and discovering  
810 synergistic effects between plasma and catalyst during reactions. First, the results show  
811 that proper input of discharge power and steam in 2<sup>nd</sup> reforming stage can boost H<sub>2</sub>  
812 production from biomass volatiles, thanks to promoted generation of energetic electrons  
813 and introduction of H and OH radicals, respectively. Heat supply is recognized as two  
814 different influences on plasma-only and plasma-catalysis systems. With only plasma  
815 reforming, reaction temperature elevation acts as inhibitor to plasma characters and its

816 contribution to performance, thus, ambient condition without external heat is  
817 recommended for H<sub>2</sub> and syngas production. When packing bimetallic Ni-Fe/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>  
818 catalyst into plasma zone, optimal 47.65 mmol/g and 70.53 mmol/g of H<sub>2</sub> and total gas  
819 production respectively was attained at reforming temperature of 500°C, where the  
820 synergy effects can be observed. Plasma-catalysis system also outperformed in tar  
821 cracking, tar elimination and stability test, which can be confirmed and attributed to  
822 plasma assistance. This work provides an alternative and evaluation to construct new  
823 integrated pyrolysis and plasma-catalysis process for H<sub>2</sub> production from biomass  
824 volatiles, Also, its promising commercialization prospects can be highlighted by  
825 possibility to couple plasma technology with existing biomass conversion industry for  
826 optimized energy production with real biomass resources.

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